

Farmers RECC

For Area Served  
P.S.C. Ky. No. 2  
Original Sheet No. 3  
Cancelling P.S.C. Ky. No. 1  
0 Sheet No.

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract for the purchase of electric power by Farmers RECC.

RATES

1. Capacity - \$0.00553 per kWh

*C*  
*6/11/2008*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 6 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Shays Lillie*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 20, 1988

DATE EFFECTIVE May 6, 1988

ISSUED BY

*J. B. Galloway*

TITLE

General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9892 dated May 6, 1988.

Farmers RECC

For Area Served  
P.S.C. Ky. No.  
Original Sheet No.  
Cancelling P.S.C. Ky. No.  
0 Sheet No.

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract for the purchase of electric power by Farmers RECC.

RATES

1. Energy

A base payment per kWh is listed below for the appropriate calendar year.

<u>Year</u>	<u>Rate per kWh</u>
1988	\$0.01235
1989	\$0.01329
1990	\$0.01417
1991	\$0.01541
1992	\$0.01659

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 6 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: George Sallee  
PUBLIC SERVICE COMMISSION MANAGER

C  
6/11/2008

DATE OF ISSUE June 3, 1988 DATE EFFECTIVE May 6, 1988

ISSUED BY JR Galloway TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9892 dated May 6, 1988.

Farmers RECC

For Area Served  
P.S.C. No.  
Original Sheet No.  
Cancelling P.S.C. No.  
0 Sheet No.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to Farmers RECC.
2. Seller should provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperatives for all costs incurred as a result of inter-connecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of twenty years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

C  
6/11/2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 6 1988

PURSUANT TO ORDER NO. 011,  
SECTION 9 (1)

BY: George L. Miller  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 3, 1988 DATE EFFECTIVE May 6, 1988

ISSUED BY J. H. Hallenway TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9892 dated May 6, 1988.

Farmers RECC

For Area Served  
P.S.C. Ky. No. 2  
Original Sheet No. 3  
Cancelling P.S.C. Ky. No. 1  
0 Sheet No.

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract for the purchase of electric power by Farmers RECC.

RATES

1. Capacity

- a. \$36.36 per kW per year if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. \$0.00553 per kWh if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

C  
6/1/2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 6 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: George H. Miller  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 20, 1988

DATE EFFECTIVE May 6, 1988

ISSUED BY J. B. Gallaway

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9892 dated May 6, 1988.

East Kentucky Power Cooperative

For Area Served  
P.S.C. Ky. No. 2  
Original Sheet No. 1  
Cancelling P.S.C. Ky. No. 1  
0 Sheet No. 1

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

C  
6/1/2009

1. Capacity

- a. \$31.55 per kW per year if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. \$0.00480 per kWh if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

2. Energy

A base payment per kWh is listed below for the appropriate calendar year.

<u>Year</u>	<u>Rate per kWh</u>
1992	\$0.01455
1993	\$0.01622
1994	\$0.01768
1995	\$0.01784
1996	\$0.02005
1997	\$0.02234

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 1992

ISSUANT TO 807 KAR 5:01  
SECTION 9 (1)

*Sharon Diller*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 31, 1992

DATE EFFECTIVE September 1, 1992

ISSUED BY *Donald R. Morris*

TITLE President and General Manager

East Kentucky Power Cooperative

For Area Served  
P.S.C. No. 2  
Original Sheet No. 2  
Cancelling P.S.C. No. 1  
0 Sheet No. 2

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller should provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperatives for all costs incurred as a result of inter-connecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of twenty years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

C  
6/11/2008

DATE OF ISSUE July 31, 1992

DATE EFFECTIVE September 1, 1992

ISSUED BY Donald R. Morris

TITLE President and General Manager

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP-01 1992

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Sharon Deller  
PUBLIC SERVICE COMMISSION MANAGER

East Kentucky Power Cooperative

For Area Served  
P.S.C. Ky. No. 2  
Original Sheet No. 3  
Cancelling P.S.C. Ky. No. 1  
0 Sheet No. 3

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity - \$0.00480 per kWh
2. Energy

*C*  
*6/1/2008*

A base payment per kWh is listed below for the appropriate calendar year.

<u>Year</u>	<u>Rate per kWh</u>
1992	\$0.01455
1993	\$0.01622
1994	\$0.01768
1995	\$0.01784
1996	\$0.02005
1997	\$0.02234

DATE OF ISSUE July 31, 1992

DATE EFFECTIVE September 1, 1992

ISSUED BY *Donnell R. Harris*

TITLE President and General Manager

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 1992

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Shirley Walker*

East Kentucky Power Cooperative

For Area Served  
P.S.C. No. 2  
Original Sheet No. 4  
Cancelling P.S.C. No. 1  
0 Sheet No. 4

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller should provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperatives for all costs incurred as a result of inter-connecting with the QF, including operation, maintenance, administration, and billing. C  
6/11/2008
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of twenty years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

DATE OF ISSUE July 31, 1992

DATE EFFECTIVE September 1, 1992

ISSUED BY Donald R. Morris

TITLE President and General Manager  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 1992

PURSUANT TO 807 KAR 5:011..  
SECTION 9 (1)

BY: Glenn S. Baker  
PUBLIC SERVICE COMMISSION MANAGER



---

**RULES AND REGULATIONS**

---

The member agrees to operate and maintain its facilities so as not to interfere with the service of the Cooperative to its other members. The member will have complete responsibility for all construction, operation, and maintenance beyond the meter and will save the Cooperative harmless against liability for injury or damages resulting in any manner from construction, location, operation, or maintenance of the member's facilities.

18. ELECTRICAL INSPECTIONS - All consumer's wiring must conform to the requirements of the National Electrical Code and must be inspected and approved by a certified electrical inspector. The inspector, as mandated by KRS 198B, must issue a certificate of compliance prior to the connection of electric service.
19. METER READING - Each member receiving service shall supply the Cooperative with monthly readings on such date as designated by the Cooperative. Upon failure by the member to supply the Cooperative with three consecutive meter readings, the Cooperative shall then read the meter and charge the member fifteen dollars (\$15.00) for the extra service rendered. In the event an error in meter reading is made or member fails to return meter reading, the member shall pay an amount approximately equal to his average bill. C  
5/15/08
20. CHARGE FOR SEASONAL, MOBILE HOMES, PUMPS, AND OTHER SERVICES - Consumers requiring service only during certain seasons, not exceeding 9 months per year, may guarantee a minimum annual payment of 12 times the minimum monthly charge determined in accordance with the rate applicable. In this case there shall be no minimum monthly charge. Payment of minimum annual charge shall entitle the consumer to the use of the corresponding number of kilowatt hours in accordance with the rate applicable.

Consumers requiring service to mobile homes and/or trailers, and to pumps, barns, or services with low usage from all extensions of up to 150 feet from the nearest facility shall be made without charge.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 28 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

---

DATE OF ISSUE - January 29, 1996      DATE EFFECTIVE - February 28, 1996  
ISSUED BY- Jackie B. Browning      TITLE - President & CEO  
Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. \_\_\_\_\_ dated \_\_\_\_\_

Farmers Rural Electric Coop. Corp.

RULES AND REGULATIONS

Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a "customer advance for construction" of \$50 in addition to any other charges required by the utility for all customers. This advance shall be refunded at the end of one year if the service to the location continues for that length of time.

For extensions greater than 300 feet and less than 1000 feet from the nearest facility, the utility may charge an advance equal to the reasonable cost incurred by it for that portion of the service beyond 300 feet plus \$50. This advance shall be refunded to the customer over a four-year period in equal amounts for each year the service is continued. If the service is discontinued for a period of 60 days, or should the mobile home, etc. be removed and another not take its place within 60 days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited. No refunds shall be made to any customer who did not make the advance originally.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1985 PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: J. Seagraves

For extensions over 1000 feet, the policies set forth in 807 KAR 5:041 Electric, Section 11, shall apply.

Extensions over 300 feet or 1000 feet shall be made on an "Estimated Average Cost" per foot of the total extension. If termination or meter pole is required, there will be a non-refundable charge for installing the pole.

- 21. CONSUMER BILLING AND COLLECTING POLICY - Bills are to be mailed on or about the first day of each month covering service rendered during the month ending at the first of the preceding month except the final bill may be rendered as soon as possible after service is disconnected.
- (C) Final bills shall be for service used in the month in which disconnect is made and the preceding month.

C 7/15/08

Electric energy bills are due and payable from first through fifteenth of each month after which the gross amount will be 10% higher, not to exceed \$5.00, on the unpaid amount. Failure to receive bill shall not release the obligation to pay.

Delinquent notices are to be sent out as soon as possible after the 15th of each month. Field collection date for delinquent accounts shall be 10 days after mailing of notice and at least 27 days after the mailing of the original bill.

A \$15 fee is to be collected on first call and on all subsequent calls for purposes of collecting delinquent accounts during regular working hours. Thirty dollars (\$30.00) will be collected for trips made other than during regular working hours.

No consumer is to be reconnected at any location without first having paid all previous indebtedness to the Cooperative. Service to a

DATE OF ISSUE May 28, 1986 DATE EFFECTIVE June 1, 1986  
Month Day Year Month Day Year

ISSUED BY J. B. Galloway General Manager Glasgow, Kentucky  
Name of Officer Title Address